Reply to comments of “Referee #1”, Lance Manuel:

First, the authors wish to thank Professor Manuel for his detailed and thoughtful comments. The reviewer’s comments point out some lack of precision in our discussion, especially that of IFORM, and will serve to improve the paper considerably. Point by point replies follow:

The entries in “Courier” font have been added (Dec, 2017) to our initial replies (Oct, 2017, “Times” font) as we prepared our revised manuscript. They contain more specific descriptions of what we actually changed in the revised manuscript.

Overview and General Comments

This is a most interesting presentation of a vexing problem that has proven to be a challenge to wind turbine loads analysts for many years. The ideas developed by the authors and the narrative discussing the desire to “bridge” more conventional extrapolation methods and variance reduction techniques that go beyond brute-force Monte Carlo simulations are welcome. Casting the problem as an optimization problem, albeit without the usual formalisms, so as to adaptively improve estimates of long-term loads is done most effectively. Throughout, there are interesting insights and discussions that make for an illuminating reading and exposure to the essential issues.

Specific Section-by-Section Comments

Introduction

The description about IFORM on Page 2, Lines 12–13 should be clarified. More correctly, only with the environmental contour (EC) method which is the most commonly employed version of IFORM, one uncouples the “environment” from the “response,” and global extremes of interest associated with a target return period are approximated by using the maximum response from among all response levels derived only for candidate environmental variables consistent with that return period (in other words, response variability given environmental conditions is neglected). That said, in cases such as the one described in this article, where the environment is described using only one random variable (wind speed), the EC method has limited use. The EC method is better suited when a pair of random variables (say, wind speed and turbulence intensity, or wind speed and wave height for offshore turbines) are included. When only one random variable defines the environment, the “environmental contour” for a target return period is reduced to a single wind speed. This has limited use because, for
instance, in the present example, for both side-to-side and fore-aft tower bending moments, the method will suggest that only rare and high wind speeds around cut-out that are associated with a 50-year return period need to be considered in turbine aeroelastic simulations. This will clearly lead to inaccurate 50-year fore-aft tower moments.

The applicability of EC does not depend on the number of random inputs as much as their joint probability. Even with a large number of random inputs, we can envision response variability being the governing influence, i.e. a situation where the extreme load occurs at rather common environmental conditions. This issue is just especially manifest in the 1-variable case, where indeed the 50-year EC is just a single point.

We have mostly rewritten the IFORM section based on your comments. Thank you very much for helping clarify this issue.

Now, despite the preceding comment that the EC method reduces the conventional environmental contour to a degenerate point or single-valued wind speed to consider for turbine response simulations, in fact, in the present case, one could instead use IFORM in its more general form and use wind speed and response as two random variables and formally derive estimates of 50-year side-to-side and fore-aft tower bending moments. This is discussed later, along with comments offered in the context of Section 2.4 (IFORM).

This is true, however, such estimates reintroduce extrapolation, which ASIS is designed to avoid (see below).

**Extrapolation**

Page 4, Line 14: Strictly speaking, the 50-year return period event is that event that is exceeded “on average” once in 50 years. Even though it is not the same in general, sometimes the event is defined as one that is exceeded “on average” with a probability of 1/50 in one year.

Thank you for this clarification; we should base our definition on the underlying assumption that this is a Poisson process and define our terms precisely from it.

Inserted comment to this effect.

Page 4, Line 26: $3.8^{-7}$ should be $3.8 \times 10^{-7}$.

Thank you, will be corrected.

Corrected
Monte Carlo importance sampling for extreme loads

Page 6, Line 23: The comment that some form of accept-reject sampling can be used with importance sampling is an intriguing one. It is unclear how exactly this would be done given that \( Y(x) \) is not known in closed form; any additional notes, even if included very briefly, regarding such sampling would help.

The comment is meant to address the problem that the normalization constant is not known, not that \( Y(x) \) is an expensive function. As long as we can evaluate \( Y(x) \), even if by simulation (we assume we can also evaluate \( f(x) \)), we can sample from any distribution proportional to \( Y(x)f(x) \) by the accept-reject algorithm (see, e.g. https://en.wikipedia.org/wiki/Rejection_sampling), which involves sampling uniformly in a 2D region containing the function \( Y(x)f(x) \). The probability of \( x \) w.r.t. the \( Y*f \) distribution is just the proportion of these uniform samples below \( Y*f \) in this 2D “box”. This procedure does require assumptions on the bounds of \( Y \) and the support of \( Y \) and \( f \), but in principle these can be made large enough to “cover” any meaningful probability for \( Y*f \).

We have inserted this explanation into the text for the curious reader.

IFORM

As stated earlier, the EC method doesn’t apply here as there is no environmental contour corresponding to the authors’ example—such a contour is a degenerate single wind speed value obtained as \( F^{-1}(3.8 \times 10^{-7}) \) and as such has limited value for, say, the fore-aft tower bending moment where the derived 50-year load will certainly be under-predicted. Indeed, in this single environmental random variable case, the degenerate single simulation needed for any response or load of interest would require simulations to be run for a single wind speed above cut-out, i.e., for \( V \) equal to 43.3 m/s. This would be meaningless.

The authors correctly point to the deficiencies of IFORM (on Page 7) but, in light of comments in the preceding paragraph, since there is no environmental contour at all that can be defined to describe their example study, much of the extended discussion regarding the EC method and environmental contours as presented in Section 2.4 is not relevant.

The discussion of EC is in part simply for reasons of completeness, but more importantly it is for conceptual aid. For us to reach low probability events without extrapolation we need to correlate the extreme events directly to environmental conditions. Otherwise, we must model the response variability, which puts us back in the modeling and extrapolation context we are seeking to overcome.
We have substantially re-written the section on IFORM. We hope it is no longer misleading and irrelevant. We think the distinction between environment and response, whether in the context of IFORM, EC, or not, is an important one: quantifiable uncertainty in “environment” we can handle, while unquantified uncertainty in “response” we cannot. The latter must therefore be treated either by assuming the data comes from a certain distribution, fitting the data to that distribution, and extrapolating to desired return periods, or by massive numbers of Monte Carlo samples such that empirical CDFs reach the desired return period. IFORM (in its general sense) is simple and even beautiful to use, and it may be formulated differently than the traditional extrapolation approach, but as used it is still a form of extrapolation. It does not save us from the “extrapolate or sample massively” conundrum.

Another way to say this: as a method, IFORM is great, but it is a form of extrapolation, which we are trying to avoid by using Monte Carlo approaches; but as a concept, IFORM/EC adds tremendous value to the discussion, because it highlights the notion of response variability, which is the crux of why extreme loads estimation is so hard to pin down.

The conclusion of the paper, after all the method development, is that the best step forward is to study the actual response variability. If we can quantify this variation, then we can target specific quantiles. For example, suppose we knew that the side-side load was, say, a Weibull distribution with a certain shape and scale (these could of course be functions of wind speed). Then the EC method could be directly used to find all the combinations of wind speed and load that have the 50-year return period probability. Take that max load of these and we are done. All the fitting and extrapolation are necessary because we do not yet have an understanding of the response variability. Maybe we cannot have such an understanding, but trying seems justified, since that would be the only way to avoid extrapolation and to avoid massive computation, both of which everyone seems to agree is problematic.
The discussion of IFOR/EC in the paper is not meant to really do justice to IFOR/EC as methods, but only to frame this discussion of the critical distinction, statistically, between environment and response. Perhaps discussing it in this way is unfair; there is no intent to dismiss IFOR/EC as practical methods.

Now, in a most interesting way, the very issue that doesn’t allow for a critique of the EC method—namely, that the authors choose only V as an environmental random variable—actually allows the more general IFORM procedure to be used with the authors’ own simulation results and will lead to reasonable results (how this can be achieved is presented here very briefly). The idea is as follows: Consider that there are two random variables—wind speed, V, and the response or load, Y, whose statistics are derived from 10-min simulations. We will assume that we know the probability distribution for V (for instance, here, the authors use a Weibull V with shape and scale parameters equal to 2 and 11.28 m/s, respectively); we establish conditional distributions for Y given V based on simulations. We can use IFORM, though not the EC method, to find the required quantiles of Y |V for any V of interest. This is purely a geometry problem (involving mapping of V and Y to two independent standard normal random variables). To illustrate this, because the results presented in Figure 1 are the easiest to read off and learn from without great effort, one would find using IFORM that for TwrBsMxt, the 24 m/s bin would require that the desired 50-year response must have a probability of exceedance in 10 minutes of \(5.95 \times 10^{-6}\). Given the 5th, 25th, 50th, 75th, and 95th percentile loads in Figure 1, a 2-parameter Weibull fit to these data leads to a 50-year TwrBsMxt value of 29,700 kN-m. Other (lower) wind speeds occur more often and associated load levels to be checked for those wind speeds using the IFORM procedure must be rarer, i.e., with exceedance probabilities in 10 minutes that are smaller than \(5.95 \times 10^{-6}\). Given the data, these wind speeds do not lead to TwrBsMxt values at the desired probability levels that exceed what was found for V equal to 24 m/s. In a similar manner, for TwrBsMyt, selecting V equal to 16 m/s, the desired 50-year response for IFORM must have a probability of exceedance in 10 minutes of \(7.20 \times 10^{-7}\). Again, from the data in Figure 1, a 2-parameter Weibull fit to these data read off easily, leads to a 50-year TwrBsMyt value of 94,300 kN-m. Again, note that other wind speeds and associated (different) response quantiles need to be checked, as part of the IFORM procedure, to ensure that the largest load quantile across all the wind speed bins is then claimed as the 50-year load. Details regarding all the calculations are not presented here but IFORM computations are based on the Weibull V and loads data from Figure 1.

This is wonderful! You are the most inspired (and inspiring reviewer) ever. We have no objection with your procedure, and it is certainly interesting that your results largely agree with ours. We would point out, however, that in carrying out the IFORM procedure described above, you have taken our data and fit it to a Weibull distribution. The resulting low probability estimations are then made possible by extrapolation of this
fitted model. It would be interesting to investigate how this differs from simply fitting an extreme value distribution to the empirical data directly (as in the traditional bin-based IEC-recommended method). It is quite possible that the IFORM, even though still based on fitting and extrapolation, is fundamentally more accurate because in some sense it “factors out” the environmental probabilities. If some form of extrapolation is inevitable to get to 50-year loads in a tractable amount of computing time, maybe the combination of ASIS’s variance-minimization-sampling and general IFORM (as you describe) is a promising approach.

In sum, the authors’ comment regarding searching on the environmental contour (or just inside it) is not pertinent here. There is also no need to discuss above-median response levels in this context. Both the preceding comments would have been appropriate if, in addition to wind speed, another environmental random variable were included such as turbulence intensity. As illustrated, IFORM in its general form can be easily employed here and response variability can be directly accounted for—as the authors state correctly, this variability is ignored by the EC method. It is not ignored by IFORM in general and, as shown in the previous paragraph, even with the limited data presented in Figure 1, the method works quite efficiently in deriving 50-year loads. By running additional simulations at critical wind speeds, the resulting loads data and subsequent distribution fits to the same will lead to reduced uncertainty in derived 50-year loads.

Again, this is perhaps an important “intermediate step” between the traditional bin-based extrapolation method and the fully model-free ASIS method, i.e. more accurate than direct extrapolation but more computationally tractable than ASIS. But we feel it is important to point out that it does still indeed rely on fitting and extrapolation to achieve the desired 50-year return periods. Filling this gap precisely would be a very interesting area for future study.

By optimizing the sampling, ASIS can benefit any method that fits data to distributions, so certainly an ASIS-IFORM hybrid would be of interest.

Adaptive stratified importance sampling (ASIS)

Reference to POE, on Page 8, Line 20, should really be to the probability of non-exceedance.

Indeed correct; we can easily correct this.

Done

In Step 2 of the algorithm on Page 10, why not simply obtain new samples (with rounding) in proportion to $\Delta N J(N)$? It is not clear but it seems that the most important bin (where $\Delta N J(N)$ is largest) is allocated some samples and the remaining (of 20) are then
randomly allocated to other bins. Why randomly?

Randomly because we cannot strictly rely on information gained from the limited number of samples gathered so far. Due to random variation, the first N samples might not be leading us toward the correct bins, so “following” them could lead to a local solution to the minimal variance problem. Choosing the rest of the samples randomly is a crude (but common) strategy in global optimization.

Language that attempts to clarify this situation has been added below the algorithm description.

The algorithm, as presented, appears not to state what is the criterion for stopping or convergence. The discussion regarding the “umbrella” concept that suggests a minimal superset of sample distributions across bins is exactly what is needed. It is the only way to guarantee adequate samples of response extremes to meet very distinct response characteristics such as between TwrBsMxt and TxrBsMyt. The ASIS algorithm as presented doesn’t explicitly state this but assumes convergence when all the response measures are adequately sampled in all bins so as to yield unbiased 50-year response values, presumably with some specified confidence level on these predictions. If it helps, in an offshore wind turbine application, Sultania and Manuel [3], employed bootstrap-based confidence intervals for specific sea states (akin to bins here) to arrive at the appropriate number of simulations for accuracy in response probability distributions, conditional on the environment. Given the results presented in this article, it appears that convergence on long-term loads for each bin is indeed achieved by the authors in their examples by examining the variance of loads associated with low POE levels.

The lack of precise convergence criteria is indeed a shortcoming of the present paper, especially because in practice this is critical: the user is seeking an estimate of the 50-year load with some acceptable measure of its accuracy. We have pointed at the way one would achieve this in practice. In particular, we would recommend (as in the “Results” section) to use ASIS iteratively in conjunction with extrapolation and bootstrapping: For each ASIS iteration, subsample via bootstrapping, form a large number of extrapolations, thus estimate the 50-year load and its variance. The stopping criteria is then a user-specified threshold for the variance.

The lack of true stopping criteria in the current work is because we are still investigating the major properties of the method. We have added a recommendation and citations and recipe to use bootstrapping for production purposes.

It was not clear, upon reading, what was the reason for using the 5 largest loads. The largest loads will automatically drive the tail of long-term loads distributions and, as such, the 50-year load, when these largest loads are included along with all smaller loads; so, why retain only the 5 largest? Some clarification would help here.
This is indeed another part of the algorithm that would need further study before committing it to “production” use. Calculating the gradient of the variance using the 5 largest peaks was just an intuitive guess as to the number of loads that would drive the sampling in an effective way. A similar parameter is the number of peaks used for extrapolation $M_{pk}$, which we studied (at least graphically) in Figures 2, 4, and 5. Future work would be warranted to tune these parameters more systematically; hopefully it is convincing that the exact values of them does not undermine the principle of the method.

Language intended to clarify this situation has been added. Using all the peaks would reduce the variance of the POE estimates of all the peaks, even the small peaks we don't care about, but using just the single largest might miss the (as yet undiscovered) peaks associated with other bins. The choice of the “5 largest peaks” is rather arbitrary, enough so that more than the single largest peak contributes, but not so many as to deemphasize the goal of finding large peaks.

Results

The results in Figures 3–5 are very interesting and suggest that the methodology proposed by the authors offers a robust and efficient means of deriving long-term turbine loads for design. The rapid reduction in variance in estimates of long-term loads by using the ASIS algorithm is convincing.

A few observations are offered. 1. It would be very useful and insightful to see how $g(x)$ or the bin-wise importance sampling changes with iteration for the two load measures, TwrBsMxt and TwrBsMyt, separately, and what the ultimate umbrella sampling ends up being, after convergence, or as the number of iterations changes—given the contrasting characteristics of the two load measures, one might expect a bi-modal sampling with one mode around or slightly above rated and another closer to cut-out will result.

In our earlier paper (“Advances in the Assessment of Wind Turbine Operating Extreme Loads via More Efficient Calculation Approaches” in: AIAA SciTech 2017) we have (see Figure 6 therein) plotted the distributions that ASIS led to. In that paper, the ASIS method was applied separately to each load, and they do result in bin distribution peaks at different wind speed values. So it would indeed be predicted that a bimodal distribution would emerge.

In fact, when we dig into the data from our runs, we find that a bi-modal distribution does not emerge, despite our intuition. It would indeed be interesting to do more detailed comparisons of the distributions that emerge as a function of loads that are included. Sometimes algorithms do not conform to our intuition!
2. It is not completely clear what $M_{\text{pks}}$ refers to. For instance, does $M_{\text{pks}} = 40$ imply that, after accounting for samples from all bins, only the largest 40 are used or does it mean that for each bin, the largest 40 loads are retained and then combined with 40 from the other bins before extrapolation?

The $M_{\text{pks}}$ largest loads from each bin were used to separately fit the extreme value distributions in a bin-wise fashion.

In the results section, we have expanded the description of exactly what was done, especially what exactly $M_{\text{pks}}$ is.

3. The non-monotonic upward trending coefficient of variation on the 0.05 POE load seen in Figure 3 for a very large number of peaks might be caused by dependence among the peaks that results when too many peaks are extracted from each 10-min simulation (see Fogle et al [2]).

Indeed, this is likely, especially because the effect is most pronounced for the lowest iterations where there are fewer total runs to choose from.

4. Is it possible that the x axis units in Figure 4 are 10,000’s of KN-m. rather than 1,000’s of kN-m as stated? This would be consistent with Figures 1 and 2 which appear to show TwrBsMxt loads an order of magnitude higher. It would also be consistent with the IFORM-based estimates that were computed (above) as $29.7 \times 10^3$ kN-m and $94.3 \times 10^3$ kN-m, respectively, for TwrBsMxt and TwrBsMyt. The caption for Figure 5 is correct; the one for Figure 4 might need to be corrected.

Agreed. Again, thank you for reading carefully!

Corrected.

5. As presented, Figures 4 and 5 do not show loads for the low POE level of $3.8 \times 10^{-7}$ associated with the target 50-year return period. It would have been useful to see those results. Indeed, ASIS-based convergence at the lowest POE levels that are presented, suggest that 25 iterations and the use of 40 peaks is very good.

It would of course be possible to extrapolate to the 50-year levels in practice. Though ASIS appears to work well, we see there is no free lunch; it would still require many iterations to achieve empirical 50-year estimates. Apologies for not extending the extrapolation all the way to the 50 year return period; in our opinion the figure was visually more appealing as presented, because it illustrates more clearly the improvement made over the 25 iterations of ASIS.

In the caption for Figure 3, $5^{-2}$ should be $5 \times 10^{-2}$. 
Thank you for pointing that out; we will correct this.

Corrected

Conclusions

The closing discussion is most helpful in setting this work in the context of other studies regarding the derivation of long-term loads for wind turbine design. The ASIS algorithm, as presented, will prove useful to loads analysts. While the authors have demonstrated its effectiveness using 100 independent tests in their numerical studies, in practice, it may be useful to suggest use of the ASIS algorithm followed by bootstrapping, after each iteration, and confirmation that the coefficient of variation on some load quantile (as in Figure 3, for example) is acceptably low—for example, 5%. It is clear that ASIS can achieve this target with a far smaller number of aeroelastic simulations than extrapolation based on ordinary or conventional sampling methods. The authors do, in fact, recognize in their closing discussions, that bootstrapping with a single data set could be used with ASIS and thus reduce computational effort.

Only to provide a contrast with the authors’ work, it should be noted that IFORM-based approaches, referred to in this article, can be very efficient. This has been demonstrated in this discussion using the authors’ own data (crudely derived from their Figure 1); note that in the illustration presented response variability is not ignored as is done with the environmental contour method. Accounting for response variability in IFORM is not difficult—it is conceivable that an ASIS-like formulation for sampling could prove far more efficient than even IFORM but this needs to be demonstrated for situations where more than one random variable defines the “environment.”

It is possible, as noted above, that though IFORM in this context still involves extrapolation, that it is fundamentally more accurate than direct fitting to extreme value distributions, because the environmental contour has already been accounted for. Thus, an improvement on the recommend ASIS+extrapolation+bootstrap approach might instead be ASIS+IFORM+bootstrap. This would be a subject of future study.

Finally, related to this last point, the ASIS algorithm would be especially important to employ along with the introduction of stochastic turbulence and with the treatment of turbulence intensity or turbulence standard deviation explicitly as a random variable. The role of gusts and turbulence in extreme loads is known to be significant and the need then for bivariate importance sampling distributions could present challenges (Bos et al. [1], van Eijk et al. [4]); at the same time, the benefits to be derived from approaches such as ASIS, if its efficiency and accuracy is demonstrated in such cases, would then add to its appeal.

This would be another interesting area of future study/application. In principle it is a simple extension of the method to apply the stochastic variance minimization procedure.
to more than one variable.

A suggestion to this effect has been added to the conclusion.

On Page 15, Line 3, “stratified adaptive” should be “adaptive stratified” to be consistent with the ASIS acronym.

Yes.

Corrected.

Finally, thank you very much once again for the incredibly careful and thoughtful reading of the paper.

Yes, thank you again. A most thorough review!

On behalf of the co-authors,

Sincerely,

Peter Graf,
Computational Science Center and National Wind Technology Center, National Renewable Energy Laboratory
Reply to comments of “Anonymous Referee #2”:

First, the authors wish to thank “Referee #2” for the detailed and thoughtful comments. The reviewer’s comments will serve to improve the paper considerably. Point by point replies follow:

The entries in “Courier” font have been added (Dec, 2017) to our initial replies (Oct, 2017, “Times” font) as we prepared our revised manuscript. They contain more specific descriptions of what we actually changed in the revised manuscript.

**General comments**

*The authors have presented a very interesting idea for efficiently improving the estimates of 50-year extreme loads for wind turbines. Most attractive about the method is its overall simplicity, using the well-known concept of importance sampling and deriving a simple gradient for the variance of the extrapolation estimate that can be used to add the required number of additional samples for each wind bin, in order to reduce the variance of the estimate to an acceptable level. With a few exceptions, to be noted below, the presentation of both background details and the method is clearly written. The results seem to show that the method works quite well, without having to run the optimization for a prohibitively long time. However, there is one aspect of the setup of the problem that obscures the true meaning of the results, again to be expanded on below. Unless this can be clarified, interpretation of the results is difficult. As a preliminary demonstration of the approach, and assuming they hold up to scrutiny, these results are promising and the method could be of use both in conventional assessments of the 50-year extreme load and also in other settings like reliability assessments. It is also nice to see that the authors are open and critical about the overall power of the method and they make some interesting points about the limits of the current analysis framework and suggestions for other ways to improve extreme value analysis for wind turbines.*

**Specific comments**

**Introduction:**

*On page 2, lines 14-15 you write: “... reliable extrapolation of nonlinear physics under uncertain forcing is extremely problematic, especially without knowledge of the form (e.g. quadratic) of the nonlinearity.” This is certainly true, but an equally important reason why the specific type of long-term extrapolation usually done for the evaluation of 50-year extreme loads is problematic is precisely the large differences in timescale between the data and the extrapolated estimate. This impacts the problem in many ways, certainly also through the nonlinearity you mention, but in a more practical sense this large difference in timescales means that any uncertainty in the data is necessarily magnified by the extrapolation. Small errors in the short-term data set could potentially lead a designer to significantly over- or underestimate the long-term extreme loads. Later in the paper you show that there can be a large variance in the extrapolation, which is in turn reduced by your proposed method, so this overall point should be*
This is an excellent point about the difficulties due to time scales and we can certainly add some language to that effect to the problem introduction.

We have added a paragraph expressing the difficulty in terms of timescales as suggested.

**Section 2.2, Extrapolation:**

On page 4, line 2 you write: “In this paper we use a 3 parameter Wiebull distribution.” Why this distribution? This choice may for the demonstration of the method be seemingly irrelevant, but some reason for the choice would be instructive for the reader. One might wonder, for example, if this is indeed the distribution that overall gives the best fit for your data and is therefore the easiest to use for illustrating the method. Certainly, the Gumbel distribution, for instance, can be easier to work with (since it has only 2 parameters), so it seems there must be some motivation for choosing the Weibull. For reasons of clarity and reproducibility, it would also be of interest to know what method you used to fit the distributions to your data. Maximum likelihood estimation perhaps? Please state this.

We agree there is a lack of a full explanation here. We used the 3-parameter Weibull because it has worked well in previous work. There are many excellent papers concerning extrapolation and efforts to justify and/or distinguish between different extreme value distributions (e.g., Ragan and Manuel, “Statistical Extrapolation Methods for Estimating Wind Turbine Extreme Loads”, Toft, Sorenson, and Veldkamp, “Assessment of Load Extrapolation Methods for Wind Turbines”). It is not the purpose of the current paper to assess the different distributions.

We have added language specifically stating that we are not claiming any superiority for the 3 parameter Weibull.

Regarding the fitting procedure, in light of the interest in particular in extrapolation, rather than just fitting, we have fit the empirical cumulative distribution function of the data directly to the theoretical cumulative distribution function (CDF) of the distribution by nonlinear least squares. We have done this separately for the data from each wind speed bin. In order to emphasize the largest peaks (i.e. the lowest probability values) we do not use all the data, just the $M_{pk}$ largest peaks, where $M_{pk}$ is an algorithmic parameter. As an exercise, we experimented with using different values of $M_{pk}$ (e.g., see Fig 2).

We have added language describing this procedure.

On page 4, line 29 you write: “To gather peaks, we take the maximum of each 1 minute segment in our simulations.” Yet, you already stated on lines 17-20: “Finally, there is the length of time between independent peaks ... values as low as 4 seconds have been justified in previous studies (Ragan and Manuel, 2008), and 10 seconds seems to be more than 20 adequate.” So why this choice of 1 minute separations? Based on what you write later in the paper it seems to be motivated by a desire to only use the largest peaks, hence using smaller separations would yield maxima that might not give a good description of the extreme behavior of the system. If this is
the case, or if there is some other motivation, it would be instructive to have it stated clearly here. To be very precise, given that one wants a number of peaks that exactly divides the total simulation length, why not a 30 second separation, which would give twice the number of maxima and hence more data per simulation with which to fit the distributions while maintaining 3 times the required separation to maintain independence of the peaks?

The tradeoff between gathering more peaks (at the risk of sacrificing statistical independence) versus less peaks (at the risk of not having enough data) is another interesting detail that we could study. In this vein, our use of 1 minute intervals and your proposal to use 30 second separations has a similar motivation, which is simply to pick a reasonable point along that tradeoff that avoids the pitfalls of either end point.

Language to this effect has been added to the manuscript.

Section 3.2, ASIS as stochastic optimization:

As a more general point, it is clear from the fact that the variance is what is being minimized, as well as studying equation (21) and from the algorithm summary on page 10, that the procedure is only ever going to add samples to the various bins, never remove samples. However, viewed as a more general optimization problem, an unattentive reader could believe that such an algorithm might in fact reduce the number of samples in a bin. Perhaps this “uni-directionality” of the algorithm should be stated more clearly to avoid any possible confusion over what its purpose is.

Agreed. In principle, we can imagine “solving” the bin-optimization problem once and for all, which would give us an optimal distribution of bins. Then, given a certain computational budget, we could apportion the samples to bins proportionally, which would indeed possibly reduce the number in some bin from the original search. Our orientation was more from an “on-line” perspective: why not use data from bins you have already run simulations on? It would be easy to add a sentence clarifying this point.

Added language to this effect.

On page 10, lines 11-12 you write: “Also, the $N_i$ need to be integers, which is accomplished by rounding. The resulting error is likely subsumed into the general convergence of the stochastic optimization procedure.” This statement needs a more convincing justification. For a k-dimensional optimization problem, which for a discrete solution set induces a k-dimensional lattice of discrete points, it is not immediately clear that a local minimum in the continuous case is also a local minimum in the discrete case. That is, when going from some continuous set of $N_i$ (a point in k-space) to a discrete set of $N_i$ (a point on the k-lattice) by rounding each $N_i$ to the nearest integer, the corresponding function value is not necessarily lower than at neighboring points on the lattice. If such a correspondence between minima in continuous and discrete space can be established for this particular case, it needs to be justified by specific arguments or at least by reference to another work.

We have no such formal justification for this procedure. The thinking is simply that we assume the variance of the estimate as a function of bin distribution is a smooth enough function that it is a reasonable *approximation* to round to the nearest bin counts. Given that we do have to round
to integer bin counts, this is the best we can do. Furthermore, this is a stochastic problem, so it is likely that the continuous-valued bin counts have some error associated with them anyway. We claim (without proof, but believe it is a reasonable assertion) that the error induced by the unconverged sampling procedure is just as much or more than that induced by the rounding to integers of the bin counts. We are certainly not claiming that the rounded minimum is lower than the “relaxed” (i.e. continuous-valued) minimum; this is patently false, because the possible discrete bin-counts are a subset of the continuous ones.

Added language and reference connecting our algorithm with both stochastic gradient descent and discrete programming. Hopefully this is acceptably clear.

On page 10, line 18 you write: “In fact we have to decide some number of “large peaks” we will use to evolve N.” Why? Presumably you already have all the information from the extrapolation that has already been performed before estimating the gradient. So why must the gradient only be estimated from some limited number of large peaks? The motivation for this is certainly not clear from the text.

This is, operationally, a separate step from the extrapolation (in fact, the ASIS variance minimization can be performed without ever performing extrapolation). In retrospect, there may be an interesting connection between the number of peaks used for extrapolation ($M_{pk}$) and the number of peaks that enter into the gradient-of-variance calculation, but this is beyond the scope of the current paper (though if you are confused, we will clarify this distinction in the text). The choice of the “5 largest peaks” is rather arbitrary, enough so that more than the single largest peak contributes, but not so many as to deemphasize the goal of finding large peaks.

We have attempted to clarify this issue in the text.

**Section 4, Results:**

To demonstrate the method, you set up a problem where you seek the ideal number of peaks, $M_{pk}$, to use for the fitting. However, it is unclear how this variable relates to the extrapolation procedure already described. Initially, you have used 10 maxima, 1 per minute of simulation time, for each wind speed bin. Is it this number of 10 maxima which is now a variable? If so, how is this actually accommodated in the extrapolation? For example, in Figure 2 you show the extrapolation for many different values of $M_{pk}$. How do you get the additional peaks? Do you perform another $T$ minutes of simulation corresponding to the number of additional peaks needed? Or do you decrease the separation time between maxima and hence extract more maxima from the simulation data you already have? If the former, do you perform specifically the required amount of simulation time for each case or do you perform enough simulations for all the different values of $M_{pk}$ you have used and then simply use the 5, 10, 20, 40 etc largest peaks from this expanded set of potential maxima? These different ways of solving the problem have very different statistics and therefore different implications for the extrapolation itself. Using the largest 20 maxima from 160 minutes of simulation time is very different from using 20 maxima from 20 minutes, which is very different from using the 20 largest maxima from 10 minutes and so on. In fact, depending on which of these approaches is used, it is not clear
whether the results are truly meaningful. Nor is it clear how the number of maxima used might or might not interact with the number of samples in each bin as dictated by the ASIS optimization procedure.

Clearly the description of the choice of peaks to use for fitting is inadequate. For Figure 2, for example, we have run FAST for 10 minutes 20 separate times for each bin (the figure shows only the results for the 20 m/s bin, but the others are similar). This results in 200 minutes of total simulation time, thus according to our 1-peak-per-minute convention (which is fixed throughout the paper), 2000 peaks. Each line on the figure (e.g. “5 peaks”, “10 peaks”, etc.) is the result of fitting the 3 parameter Weibull CDF to just the largest $M_{pks}$ (e.g. 5, 10, etc) of these 2000. The line labelled “empirical CDF” is the empirical CDF of the 2000 peaks. We were hoping to avoid having to argue about the distinctions you mention above by choosing very “vanilla”, uncontroversial values for these types of parameters, but our lack of clarity has unfortunately brought them all back into play. We apologize and will clarify in the next draft. We do not think the choices we made effected the meaningfulness of the results. The number of maxima used is similar to the choice of threshold in peak-over-threshold method, or the simulation time in methods just taking the single maximum from each simulation. In this context it is well-studied in the literature, but we agree that its role in ASIS is a new twist. Figures 3, 4, and 5 suggest that it is not a completely critical issue, however. Quite a range of values for $M_{pks}$ are effective, and the effectiveness (e.g., see Fig 3) is a relatively (for stochastic optimization) smooth function of $M_{pks}$.

We have expanded the description of the procedure as outlined above. We hope it is understandable now.

More details about the optimization are needed in order to ensure that the results are clear and reproducible. For example, the criteria for termination of the algorithm are unclear.

The lack of precise convergence criteria is indeed a shortcoming of the present paper, especially because in practice this is critical: the user is seeking an estimate of the 50-year load with some acceptable measure of its accuracy. We have pointed at the way one would achieve this in practice. In particular, we would recommend (as in the “Results” section) to use ASIS iteratively in conjunction with extrapolation and bootstrapping: For each ASIS iteration, subsample via bootstrapping, form a large number of extrapolations, thus estimate the 50-year load and its variance. The stopping criteria is then a user-specified threshold for the variance. In short, monitor the (left and middle for ASIS and ASIS+extrapolation, respectively) curves in Figure 2 until the variance is below the desired level.

The lack of true stopping criteria in the current work is because we are still investigating the major properties of the method. We have added a recommendation and citations and recipe to use bootstrapping for production purposes.

Technical corrections
• Section 2.2, page 4, line 2: "In this paper we use a 3 parameter Wiebull distribution." Should be "Weibull"

• Section 3.1, page 8, equation (12): Y (x) should be Y (x_i)

• Section 3.1, page 8, lines 14-15: "Here we denote the dataset as \{Y_{i,k}\} where \( i \) indexes over wind speed bins and \( k \) indexes over the peaks we have extracted at that wind speed." This repeats almost exactly information already given in Section 2.2, page 3, lines 30-31. Consider removing (since we are already aware of the notation) or rephrasing.

Thank you for these.

All corrected.

And thank you again for your careful reading and consideration of the paper.

Yes, thank you very much. Your review helped make the paper (we hope) much more comprehensible.

On behalf of the co-authors,

Sincerely,

Peter Graf,
Computational Science Center and National Wind Technology Center, National Renewable Energy Laboratory