

Building a Diverse and Equitable Distributed Wind Workforce: A Strategic Approach to Collaborator Selection

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Abstract. The demand for a skilled distributed wind (DW) workforce is rising with industry growth and recent federal support for technology adoption. However, challenges persist in scaling the industry. For example, DW installers have reported difficulties in hiring, and workforce development opportunities have not been fully realized in rural and remote disadvantaged communities with economically viable DW potential. According to the *U.S. Energy and Employment Report* (USEER), the wind energy workforce continues to have below-average representation of women, people of color, and other marginalized groups. The transition to a cleaner energy future is an opportunity to change that. As more renewables, including DW, come online, scaling workforce capacity can be done in tandem with supporting workforce diversity. Moreover, to promote fair and equitable outcomes in workforce development, efforts to address limited workforce capacity should encourage participation from under-resourced and under-represented populations. Engaging underrepresented populations helps close skills gaps and ensures that the wind energy sector benefits from diverse perspectives, driving innovation and more effective solutions. Additionally, prioritizing workforce diversity ensures marginalized communities share in the benefits of the clean energy transition, ultimately supporting the long-term sustainability and inclusivity of the industry. This work presents a replicable equity-driven rubric to identify potential industry and academic collaborators for workforce development programming. The rubric identifies and considers workforce partners outside of traditional networks across locational, institutional, and socioeconomic criteria to advance new partnership-building opportunities in areas favourable for DW. These collaborative opportunities can serve as case studies for improving the future scale-up of equitable clean energy workforce partnerships.

1 Introduction

25 Wind energy is the largest source of renewable electricity in the United States in terms of cumulative installed capacity and is one of the fastest-growing sources of electricity overall—requiring a skilled workforce to support industry growth (Climate Central, 2024; WINDEXchange, 2024; ACP, 2021). Technological maturity, advanced manufacturing improvements, and cost reductions have made wind cheaper than conventional fossil fuels, stimulating growth across the wind sector. Policy momentum is also stimulating wind workforce development. The Inflation Reduction Act (IRA) 30 provides up to 30% credit for eligible investments in wind projects that adhere to prevailing wage standards and employ apprentices from Department of Labor (DOL) registered apprenticeship programs (US DOL, 2021; US DOE EERE, 2023). Federal decarbonization targets and state renewable portfolio plans have further elevated wind energy as a key part of the larger energy transition.

Deploying wind energy technologies at the distribution level of the grid, commonly called distributed wind (DW) (Preziuso 35 et al., 2022), has been primed for growth. Unlike utility-scale land-based (LBW) and offshore wind (OSW), which provide power to distant end-users, DW stays relatively local—built in the communities and backyards of the individuals using its power, with technology sized to the application. DW utilizes small, mid, and large (i.e., utility-scale) turbines to serve onsite power demand or local loads (US DOE EERE, 2024). While LBW and OSW wind represent the most significant portion of installed generation capacity, DW is a growing part of this wind energy mix. Over the last ten years, domestic DW installed 40 capacity grew 10% on average annually (Sheridan et al., 2024). During that time, the U.S. Department of Energy (DOE) continued investments in developing, certifying, and commercializing DW technologies—awarding 30 companies more than \$18.5 million to improve DW interoperability, cost-competitiveness, and design (NREL, 2024). These investments have driven gradual reductions in the levelized cost of energy (LCOE) for DW, with LCOE conservatively projected to drop by more than 40% across technology sizes by the end of the decade (compared to 2022) (NREL, 2025). This decade has also 45 witnessed significant activity in the small wind market, with several international turbine manufacturers entering the U.S. market and new domestic start-ups working towards product commercialization (Sheridan et al., 2024). These advancements and investments, alongside federal initiatives providing customer-facing financial support and opportunities, position DW for more widespread adoption. For example, the IRA allocates grant funding to the U.S. Department of Agriculture (USDA) for underutilized technologies like DW through the Rural and Agricultural Income & Savings from Renewable Energy 50 (RAISE) Initiative {US DOE EERE, 2025 #35}. Under this initiative, in collaboration with the DOE, USDA aims to assist 400 individual farmers in deploying smaller-scale onsite wind projects (Hallett, 2024; Parker et al., 2024). The Federal Energy Regulatory Commission’s 2020 order enabling distributed energy resources to participate in wholesale electricity markets further offers compelling revenue streams for potential DW projects (Tapio and Preziuso, 2024). These initiatives build substantial momentum for continued industry growth, emphasizing the need to focus more on creating a skilled 55 workforce in the DW energy sector to prepare for future deployments effectively.

The 2024 U.S. Energy and Employment Report (USEER) highlights that wind energy employment grew by 4.6% in 2023, adding 5,715 jobs. Unionization rates in clean energy sectors, including wind, have surpassed those in the broader energy industry, indicating a shift towards more organized labor in the sector. Furthermore, projections by the National Renewable Energy Laboratory (NREL) estimate that the demand for wind energy workers could reach 258,000 by 2030 (U.S. DOE, 2024). These trends underscore the importance of initiatives dedicated to developing a skilled workforce to meet the growing demands of the distributed wind sector.

DW workforce needs differ meaningfully from LBW, which has more established workforce pipelines and centralized training efforts. Due to the localized and varied nature of DW systems, DW deployment often requires multifunctional workers with expertise in multiple specialized areas, such as electrical work, permitting, and site-specific customization. Also, unlike LBW, which benefits from economies of scale and standardized processes, DW installations must navigate diverse regulatory environments, terrain, and customer needs, forcing the workforce to be versatile and adaptable to deal with project nuances. These differences remain incompletely mapped, which magnifies a key gap in DW workforce development.

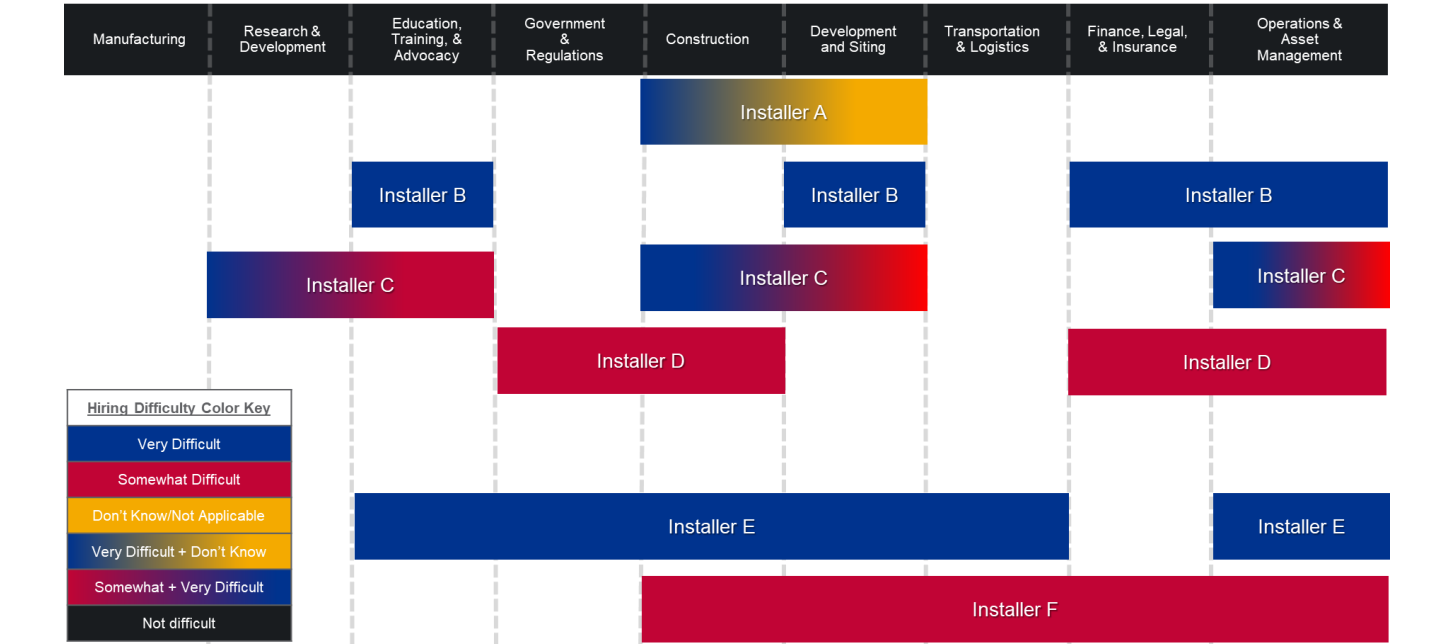
To date, DW workforce development has received fragmented attention, with periodic efforts led by installers to increase the workforce in response to sector growth (Parker et al., 2024). Even so, the number of installers and service providers in the DW industry is still limited, potentially hindering market growth (Garbe et al., 2024). In addition, economically favourable locations for DW projects, which can create jobs, strongly correlate with disadvantaged communities facing social, economic, or environmental barriers that hinder access to resources and opportunities (McCabe et al., 2022). These combined challenges point to an opportunity space: working with minority-serving institutions (MSIs) and non-traditional academic providers that support underrepresented demographics, especially those located in wind-favourable areas, to help build a diverse and equitable DW workforce.

This paper showcases the first phase of an effort to pair industry partners (i.e., DW installers) with academic institutions to build tailored DW workforce development programs. The initial phase of collaborator identification showcased in this work utilizes a replicable rubric grounded in equitable principles to ensure prioritization of underrepresented demographics in workforce development. Subsequent phases of project work include collaborative workshops to outline workforce skill needs and define place-based characteristics (e.g., existing resources, infrastructure, population) that can inform workforce development solutions responsive to industry needs and the communities they serve. The aim of these efforts is to guide more targeted training and certification to support scalable and sustainable DW workforce development.

The remainder of the introduction will discuss gaps in the DW workforce landscape and provide more background on the approach to addressing workforce capacity and diversity needs. Section 2 outlines the methodology used to develop the rubric, including background on energy equity and its application to this work and the implementation of the rubric in spatial analysis software to produce results (i.e., potential academic institutions for partnerships). Section 3 reviews the results of rubric implementation, followed by Section 4, which provides discussion and reflections. We conclude with future work in Section 5.

90 **1.1 Gaps in Distributed Wind Workforce Development**

Both small- and large-scale DW installers and manufacturers have reported difficulty hiring qualified candidates in recent years (Figure 1 and Figure 2)¹, reflecting a broader challenge in finding qualified candidates, as well as connecting qualified candidates to jobs, across DW industry segments (Orrell et al., 2023; Stefek et al., 2022). Gaining wind energy-specific skills and work experience, and identifying positions aligned with candidate skills, were noted as primary drivers for this challenge. An additional challenge is the geographic disconnect between where wind industry jobs are located and where the potential workforce is willing to live (Stefek et al., 2022). The findings highlight a missing link between wind industry employers, the potential workforce, and educational institutions in building and connecting qualified and skilled career-seekers to compatible wind jobs.



100 **Figure 1: Data gathered for the 2022 Distributed Wind Market Report revealed that most DW installers have difficulty hiring across all industry segments. For example, Installer D worked across government and regulations, construction, finance, and operations segments, and reported finding hiring somewhat difficult.**

¹ Manufacturers and installers were provided identical surveys. There are manufacturers that identified themselves as also conducting turbine construction and thus provided responses for the construction and development segments.

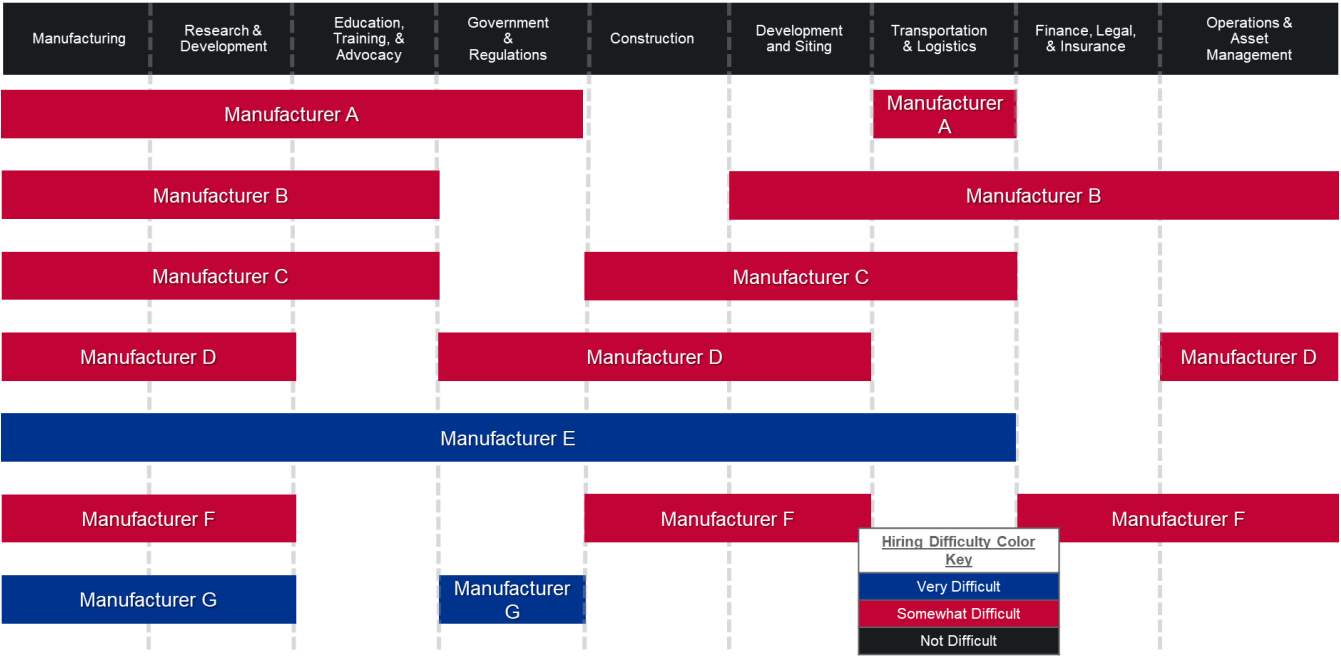


Figure 2: Data gathered for the 2022 Distributed Wind Market Report revealed that most DW manufacturers had difficulty hiring across all industry segments, as evidenced by each company's blue or red shading.

An additional gap in DW workforce development is the sector's lack of overarching training and certification programs. Unlike the LBW and OSW sectors, DW's workforce development is a relatively new objective and is not centralized or undertaken by an organizing state or federal agency. There are dedicated and specialized university programs, state-run training services, and accreditation boards for LBW and OSW, such as NYSERDA's OSW training institute and DOL-approved apprenticeship programs. However, DW efforts to date have been ad-hoc and administered by key industry players in its limited network. For instance, the North American Board of Certified Energy Practitioners (NABCEP) brought together a group of small wind experts comprised of educators, installers, and other experienced wind energy leaders in 2010 to develop a Small Wind Associate Certification (NABCEP, 2010). By January 2012, nine candidates had received certification, but the program was indefinitely suspended for unknown reasons as of September 2012, and no new applications were accepted (Oteri and Sinclair, 2012; NABCEP, 2018).

Overall, the wind energy industry has a below-average representation of marginalized groups, and the transition to a cleaner energy future is an opportunity to shift that dynamic. Currently, the wind workforce is disproportionately ~70% male compared to the U.S. average of ~53%, and the representation of Black or African American and individuals with disabilities is lower than the national averages of 12% and 4%, respectively (Mcdowell et al., 2024). To support a just and equitable clean energy transition, job creation and workforce development opportunities must be distributed fairly and encourage participation from communities currently under-represented in or underserved by the energy sector. The collaborator selection approach supports this goal by prioritizing partnerships with academic institutions that serve underrepresented

demographics, such as MSIs, community colleges, and non-traditional academic providers. An additional aim is to tailor programs to suit the unique economic and demographic characteristics and existing resources and infrastructure at each partnering institution. This strategy helps diversify the future DW workforce and ensure that workforce pathways are inclusive and accessible.

In parallel, DW as a technology provides a unique opportunity to advance energy equity through its site-specific, localized nature. Unlike utility-scale LBW, which generates bulk electricity often transported far from its point of origin, DW serves local customers and loads directly. This place-based model creates opportunities for local job creation and community economic development that align with broader goals of equitable clean energy deployment (US DOE EERE, 2024). Focusing on community-connected solutions and equitable collaborator selection helps ensure that both the process and the outcomes of DW deployment contribute to a more inclusive energy future.

1.2 Overall Approach

The goals of this overarching work are to strategize pathways for increased workforce diversity and support training solution development via industry and institutional collaboration. On the industry side, this includes working with distributed wind installers and developers with boots-on-the-ground knowledge of skill needs to inform effective technical programs and close qualification gaps on the recruitment end. On the institutional side, this includes working with MSIs, community colleges, and non-traditional academic providers that support students from underrepresented and disadvantaged backgrounds to help drive interest in DW careers and highlight visibility for various career opportunities. Regional partnerships between industry institutions and academic leaders facilitate connections among geographically proximate entities that can establish a positive feedback loop, ensuring a synergistic relationship between DW industry employers and educational programs critical to supporting workforce expansion.

For sustainability, maximum sector impact, and advancement of diversity and equity objectives, the collaborator selection approach requires a robust and replicable methodology that concurrently centers the sector’s needs and opportunities and the project objectives. Relative to the wind industry as a whole, the DW sector is small with roughly 1.1 GW of installed capacity at the time of writing (Sheridan et al., 2024). This results in a limited sample size for industry partners; industry selection criteria can be defined by interest and availability. However, the potential academic partners are on the order of thousands and thus require a more strategic selection method. Utilizing quantifiable selection criteria supports a more rigorous, fair, and effective partnership process. A quantifiable methodology minimizes bias, ensuring decisions are based on measurable data rather than subjective opinions. It allows for a standardized evaluation process, promotes transparency in decision-making, makes it easier to justify selection decisions, and ensures alignment with the project objectives. Because of this, we utilized an equity-driven rubric that prioritizes academic organizations supporting underserved groups in rural, wind-rich communities to create equitable partnership opportunities in critical workforce development areas.

This work has two direct value streams for potential partners: academic collaborators receive hands-on curriculum-building through program development informed by industry technical expertise, and industry collaborators benefit from accelerated

workforce development that plays into hiring needs across various industry segments. Direct collaboration, education, and technical expertise are combined to address local and regional needs. Overall, the project develops a framework for outreach, engagement, and program development that increases market readiness for accelerated DW deployment through equitable workforce growth.

160 **2 Methodology**

This section outlines the materials and methods for developing the collaborator selection rubric, prioritizing education providers supporting underserved communities in wind-rich areas. The methodology ensures a replicable and transparent selection process, centering on equity to enhance workforce diversity in the DW sector. The following sub-sections detail the equity priorities, scoring criteria, and spatial analysis techniques employed to accomplish the project's objectives.

165 **2.1 Equity Priorities**

As mentioned, the first phase of these workforce efforts are geared toward identifying and advancing new and equitable partnership opportunities with education providers and industry leaders. There is tremendous potential to increase the number of wind energy workers and, more importantly, the diversity of the DW energy workforce by engaging MSIs and technical and trade schools, especially those located in areas favourable for DW deployment. Engaging these institutions can also support local economic development since high wind resource quality areas can often be in remote, economically distressed communities. Disadvantaged communities represent 47% of all parcels where behind-the-meter DW applications can be sited and 43% of all parcels where front-of-the-meter DW applications can be sited within the contiguous United States (McCabe et al., 2022). Further, the Midwest, Heartland, Northeast, and portions of the Mountain West regions where DW's economic potential is high intersect with swaths of rural America (McCabe et al., 2022). Identifying partnership opportunities capitalizes on these correlations through specific equity priorities that ensure collaboration with academic organizations supporting underserved groups.

Four equity priorities were defined to prioritize collaboration with academic organizations supporting underserved groups in wind-rich communities. These priorities aim to enhance collaboration with academic organizations that support underserved groups, thereby addressing systemic barriers and fostering diversity within the workforce. Below are the specific priorities:

- 180 1. **Prioritize currently underserved or underrepresented groups in the DW industry.** As defined in Executive Orders 13985 (2021), 14020 (2021), and 14091 (2023), the term “underserved communities” refers to those populations as well as geographic communities that have been systematically denied the opportunity to participate fully in aspects of economic, social, and civil life and may include Black, Latino, Indigenous and Native American, Asian American, Native Hawaiian, and Pacific Islander persons and other persons of color; members of religious minorities; women and girls; LGBTQI+ persons; persons with disabilities; persons who live in rural areas; persons who live in United States Territories; persons otherwise adversely affected by persistent poverty or inequality; and

individuals who belong to multiple such communities. Underserved communities also include individuals with limited proficiency in English, whether they use spoken language, sign language, or other communication methods, per Executive Order 14094. The energy sector has a below-average representation of Hispanic or Latinx workers and Black or African American workers and a below-average proportion of women (Bw Research Partnership, 2021).

2. **Prioritize MSIs, community colleges, and technical and trade programs.** MSIs align with equity priority 1, while community colleges and technical and trade programs are often dedicated to skilled job training, such as those required for the DW workforce. They may also have registered apprenticeship programs (RAPs) that are relevant for compliance with the IRA funding.
3. **Prioritize rural areas due to high DW deployment potential and unique energy equity considerations for rural loads.** Rural areas represented a significant percentage of newly installed U.S. DW projects deployed in 2022 (Orrell et al., 2023). Consumers with rural energy loads are more likely to have a higher energy burden, experience more significant grid reliability challenges, and be exposed to more aging and inefficient grid infrastructure than their metropolitan counterparts (Parker et al., 2023).
4. **Prioritize institutions within 100 miles of active installers.** “Active” installers are defined as having at least three or more projects in the last five years (Orrell et al., 2023). The rubric focuses on installers rather than manufacturers because installers represent part of the project cycle segment that needs expansion to meet increased demand for DW in the future. Being place-based by nature, DW needs a local workforce that is connected to installers for service projects. The proximity radius is applied to ease travel needs and collaboration once partnerships are established, while also addressing the challenge of the geographic disconnect between the locations of wind industry jobs and the areas where the potential workforce is willing to reside.

2.2 Rubric Development

Rubric development builds on the equity priorities by incorporating weighted locational, institutional, and socioeconomic criteria that align with the project's equity objectives. Weighting is not meant to assign a rank to potential collaborators nor act as a precise measure for determining suitability; instead, it illuminates academic organizations with favourable characteristics for DW workforce development aligned with the project's objectives. Each rubric criterion is framed through the lenses of procedural and recognition justice. Procedural justice looks at the fairness of decision-making processes, ensuring participants can define, drive, and hold accountable program decisions and outcomes. Recognition justice emphasizes the need to understand different vulnerability types and specific needs among social groups, especially marginalized communities. Both justice aspects apply transparency, accountability, and due process principles. Transparency brings about accountability by empowering people with information to hold institutions accountable and shed light on decision-making processes (Tarekne et al., 2021; Lanckton and Devar, 2021).

Thus, to further these principles of procedural and recognition justice, we utilize this rubric as a measurable evaluation criterion (i.e., metrics) to make it easier to hold the project accountable in participant selection. The rubric criterion combines two types of equity metrics: target metrics and tracking metrics (Tarekegne et al., 2021). Target metrics capture descriptive analytics on populations and are demographic-specific measurements. They speak to recognition justice and will contribute to diverse workforce representation. Tracking metrics reflect progress measurement (i.e., program sustainability, self-ownership, longevity, etc.) and can evaluate how well an effort has helped a target community. They speak to procedural justice and how well workforce development programs address local perspectives. Tracking metrics will further set appropriate, achievable equity-related goals to undo past disparities. Both types of metrics will inform collaborators of ways to increase program efficacy and reach.

Further, the rubric streamlines the evaluation of potential academic collaborators. Rubric criterion abstract procedural and recognition justice principles from their energy justice roots and re-align them towards diversity, equity, inclusion, and accessibility DEIA in order to achieve the equity priorities. The criteria categories align with recognition justice. The methodology for collaborator evaluation aligns with procedural justice. Examples of other energy equity and justice work that uses a rubric for evaluation include the American Council for an Energy-Efficient Economy (ACEEE) scorecards (Kresowik et al., 2025) and the “Justice in 100” scorecard from the Initiative for Energy Justice (Lanckton and Devar, 2021).

There are three criterion categories with a subset of metrics aligned with the equity priorities, as shown in Table 1.

- **Institution Type** considers what kind of academic institution the potential academic partner is. Because of Equity Priority 2, MSIs, community colleges, technical and trade programs², and women’s colleges receive 5, 3, and 2 points, respectively. Institutions not classified in these three designations get 1 point. Existing wind programs did not get additional points because of the objective to build up new programs and curriculum (1) through partnerships with new institutions and (2) in areas with predominantly underserved and underrepresented groups.
- **Location** considers where the institution is located. Because of Equity Priority 4, institutions within 100 miles of the installer get 3 points. Because of Equity Priority 3, areas classified as rural per the US Department of Agriculture’s Rural Energy for America Program (REAP)³ eligibility get 2 points. Institutions in or near wind-rich areas get 1 point. Wind richness is defined per the Distributed Wind Energy Futures Study (McCabe et al., 2022) through capital expenditure thresholds.⁴ Though breakeven costs do not necessarily capture all “wind-rich”

² RAPs were not awarded additional points beyond the 2 allocated for all technical and trade programs.

³ All locations not in “ineligible areas” meet USDA’s definition of rural for REAP applications, which is a target funding source for the RAISE initiative.

<https://eligibility.sc.egov.usda.gov/eligibility/welcomeAction.do?sessionId=sbaz4pqebSEqobTswlZfSdIM>

⁴ Threshold CapEx is an indicator of the amount of capital that could be invested for a system at a specific site while still maintaining profitability; higher threshold CapEx values mean higher favorability for DW energy.

locations, areas above the 80th percentile, along with a combination of other factors, are considered economically favorable for DW deployments (see Table 3).

- **Demographic and Socioeconomic Indicators** characterize the disadvantages in the census tract where the institution is located. Because of Equity Priority 1, institution census tracts with the aggregate minority population at or above the 75th percentile get 3 points. Minority status is determined by the Environmental Protection Agency’s EJSCREEN tool, which helps identify areas with environmental burdens and vulnerable populations (US EPA, 2024a). Because of the overall goals of this work, workforce development disadvantage indicators are worth 2 points. These indicators include linguistic isolation, low median income, poverty level, an unemployment rate at or above the 90th percentile, and high-school education above 10%. These indicators are explained in further detail in the overview of socioeconomic indicators for EJSCREEN (US EPA, 2024b).

Table 1: The collaborator selection criterion is utilized in a weighted rubric aligned with equity priorities in Sec. 2.

Category	Criteria	Points Awarded	Equity Priority
Institution Type	Minority-Serving Institutions (MSIs), e.g., historically black colleges and universities, tribal colleges, etc.	5	1, 2
	Community colleges and technical and trade Institutions, i.e., technical colleges, trade schools	3	2
	Women's colleges and universities	2	1
	All other colleges or universities not classified by the above designations	1	N/A
Location	Institution within 100 mi of DW installer	3	4
	Institution in rural areas per USDA REAP eligibility	2	3
	Institution in wind-rich areas with behind-the-meter (BTM)/front-of-the-meter (FTM) DW capital expenditure at or above the 80 th national percentile ¹	1	N/A
Demographic and Socioeconomic Indicators	Institution census tract with aggregate minority population at or above the 75th national percentile	3	1
	Institution census tract with “less than high school education” population at or above 10%	2	1
	Institution census tract with low-income population at or above the 90th national percentile	2	1
	Institution census tract with “limited English speaking” populations (linguistic isolation) at or above the 90th national percentile	2	1
	Institution census tract with unemployment at or above the 90th	2	1

	national percentile		
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The scoring formulas were applied to every academic institution and technical and trade school in the United States. The highest theoretical score possible is 25, a case in which an academic institution would be awarded 8 points for qualifying as a minority-serving community college (5 points for MSI type; 3 points for community college institution type), 3 points for being within 100 miles of a DW installer, 2 points for being located in a rural area, 1 point for being located in a wind-rich area, and 11 points for meeting all socioeconomic criteria thresholds. The higher the score, the more likely the institution satisfies the project objectives and equity priorities.

2.3 Spatial and Mapping Implementation

A Geographic Information System (GIS) combined with RStudio was used to score all post-secondary education institutions, with the list of colleges and universities (C&U) supplied by HIFLD (HIFLD, 2020) and based on the scoring rubric outlined in Section 2.2. Institution types (e.g., MSI, community college) were pre-labeled within this data layer. First, the MSI institutions were read in (NASA, 2024). The `left_join()` function from `dplyr` packages combined both datasets based on address fields. The updated C&U data was then read into Arc GIS Pro as xy data. The C&U layer was then spatially joined⁵ with demographic and socioeconomic indicators from EJSCREEN (Table 2).

Table 2: Demographic value thresholds derived from R extraction of all US Census Tracts.

Demographic Value	Threshold	Value
Minority	75 th percentile	0.633
Low income	90 th percentile	0.572
Unemployment	90 th percentile	0.116
Linguistically isolated	90 th percentile	0.134
Less than high school education	10%	0.100

For the location criterion, rural status, defined by USDA REAP eligibility, was spatially joined to the C&U layer as target features with the *intersect* match option. To assess proximity to DW installers, point locations of institutions and addresses of installer headquarters were geo-located. With C&U as input features, we select by location with “Relationship” as “Within a distance,” “Selecting Features” as the installer point locations, and “Search Distance” as 100 “US Survey Miles.” We then added a new field to the C&U layer as a yes/no to installer proximity. Next, the wind-richness data was added to the C&U layer by spatially joining *dWind* data, which considers the front-of-the-meter and behind-the-meter CapEx thresholds.

⁵ Spatially joined refers to the process of combining two datasets based on their geographic relationship or spatial proximity, rather than their attributes alone. This means that features from one dataset are linked to features in another dataset based on their locations (e.g., points, lines, or polygons) within a defined spatial area.

280 To get the respective thresholds for these attributes according to the scoring rubric, the Python Pandas library was used to extract those values from the entirety of the Distributed Wind Energy Futures Study (Table 3).

Table 3: CapEx Thresholds derived from GIS Outputs based on Distributed Wind Energy Futures Study (Mccabe et al., 2022)

CapEx Criteria	Threshold	Value (\$/kW)
Front-of-the-meter	80 th	1180
Behind-the-meter	80 th	5881

285 This GIS analysis resulted in a single CSV file containing institutional, locational, and socioeconomic scores for all C&U. These CSV files were converted to Excel spreadsheets and combined for post-processing, which included manually scoring the 25 women’s colleges, removing “specialized” educational institutions, such as performing arts schools, cosmetology schools, and seminaries, and filtering out academic institutions located outside the contiguous U.S., for which there are multiple data gaps (e.g., no CapEx data is available for AK, HI, and U.S. territories). The final step in post-processing was validating the GIS results by embedding formulas in the spreadsheet to verify the final scores.

3 Results

290 The preliminary pre-processed dataset contained 6,839 institutions. After pre-processing to remove flight training, cosmetology and barber, fine arts, and educational support programs, and manually adding points for women’s colleges, the final dataset contained 5,106 post-secondary institutions with scores ranging from 1 to 23, with a mean of 7.5 and median of 7. Because of the active installer criteria, i.e., at least three or more projects in the last five years, fewer than 20 installers are included in the results. They also reflect the highly responsive DW industry partners known to be interested in supporting the DW workforce efforts. There were 25 women's colleges, 1,538 junior and community colleges, 1,034 technical and trade schools, 794 MSIs, and 2,102 other institutions. Figure 3 shows the resulting scores for the schools compared with installer locations. Alaska and Hawaii are not included in the results due to unreliable data on wind-richness.

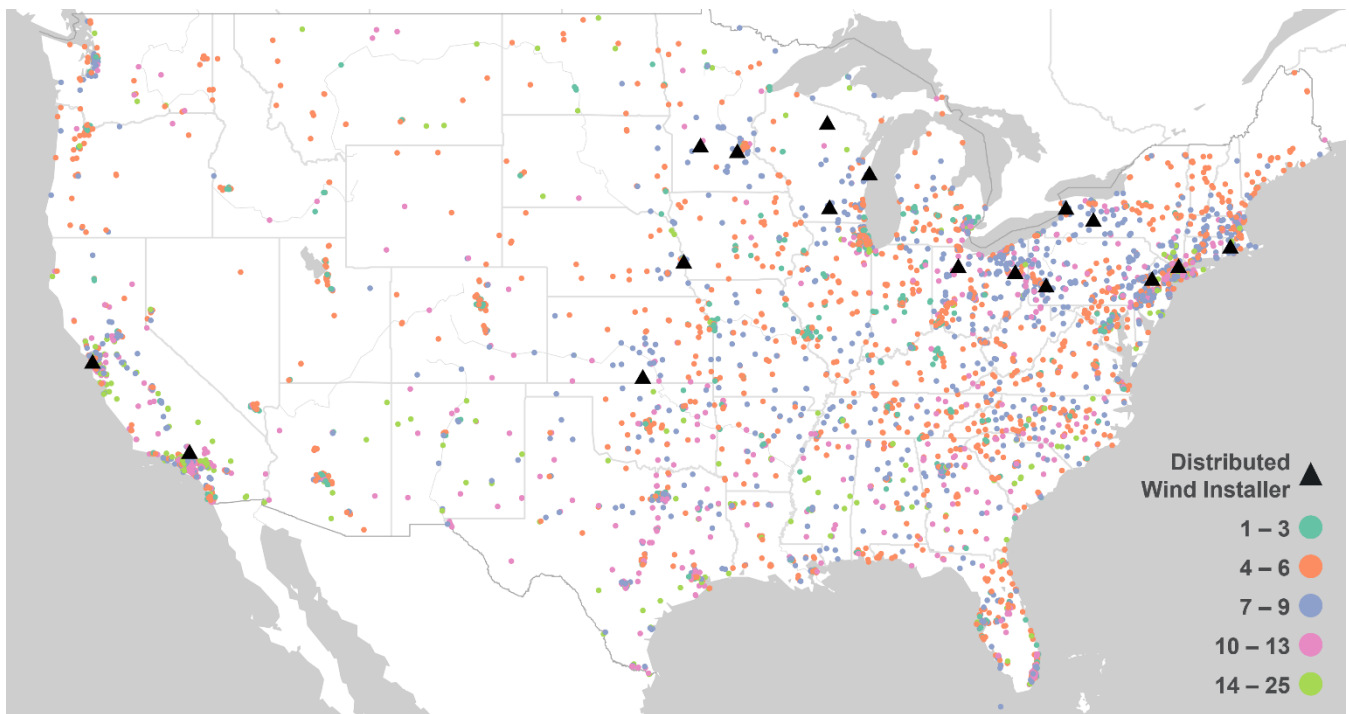


Figure 3: Final score map for all institutions in the contiguous US with installers included.

4 Discussion

300 A regional and institutional assessment gives insight into the distribution of scores. Figure 4 shows a breakdown of scores by institution type. In regions such as the Southwest (SW) and Southeast (SE), many high-scoring schools are MSIs (Figure 4a) with scores of 10 or above but no nearby installers. This discrepancy indicates a potential challenge in aligning high-scoring academic institutions with local industry needs. Institutions located in regions characterized as rural by USDA REAP criteria scored higher due to their alignment with equity priorities. Additionally, areas that are wind-rich gave a small
 305 geographic advantage to institutions in these regions. Institutions within 100 miles of an installer (Figure 4b) primarily scored in the 4 to 9 range, indicating the small impact of the proximity criteria on final scores. Institutions with scores 20 or above achieved those scores by fulfilling all socioeconomic and demographic criteria in addition to the maximum institution points (Figure 4d).

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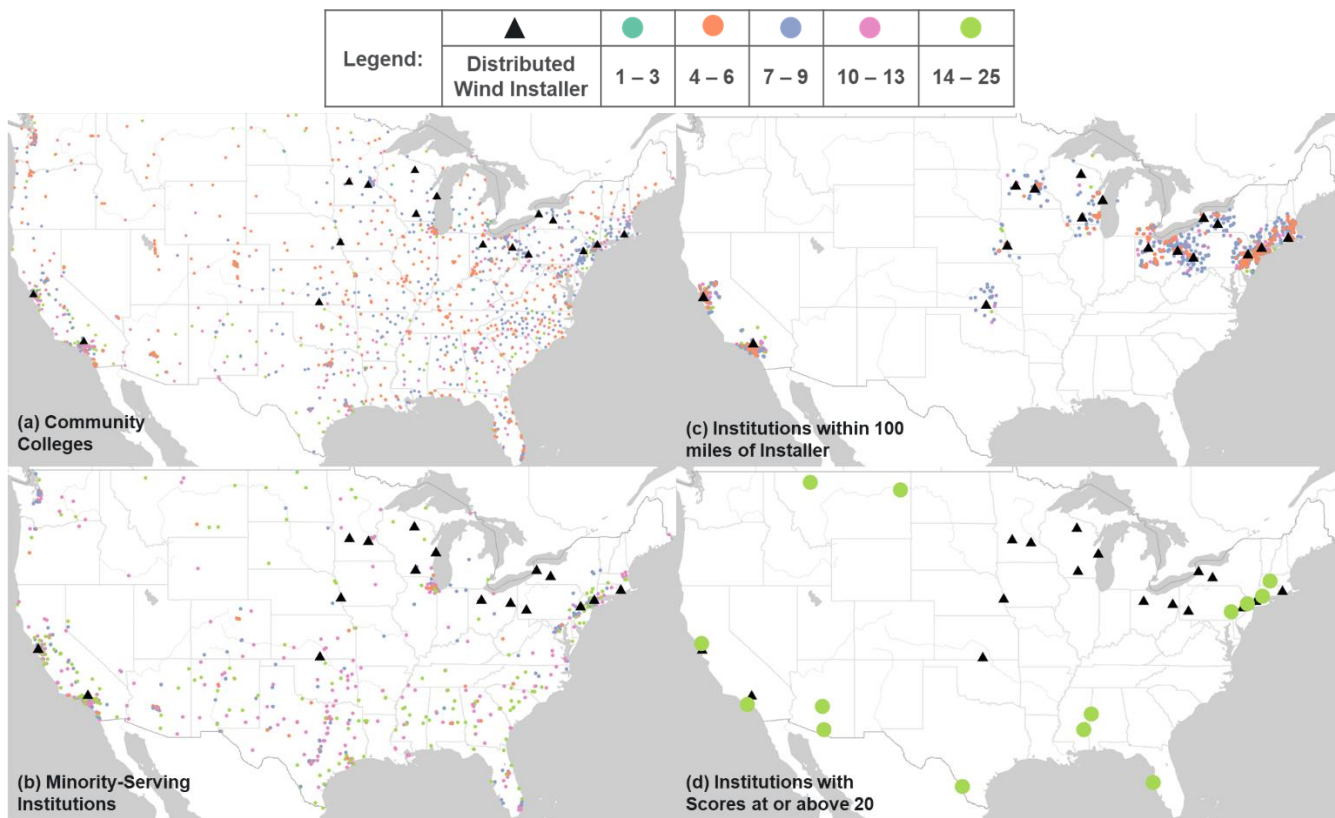
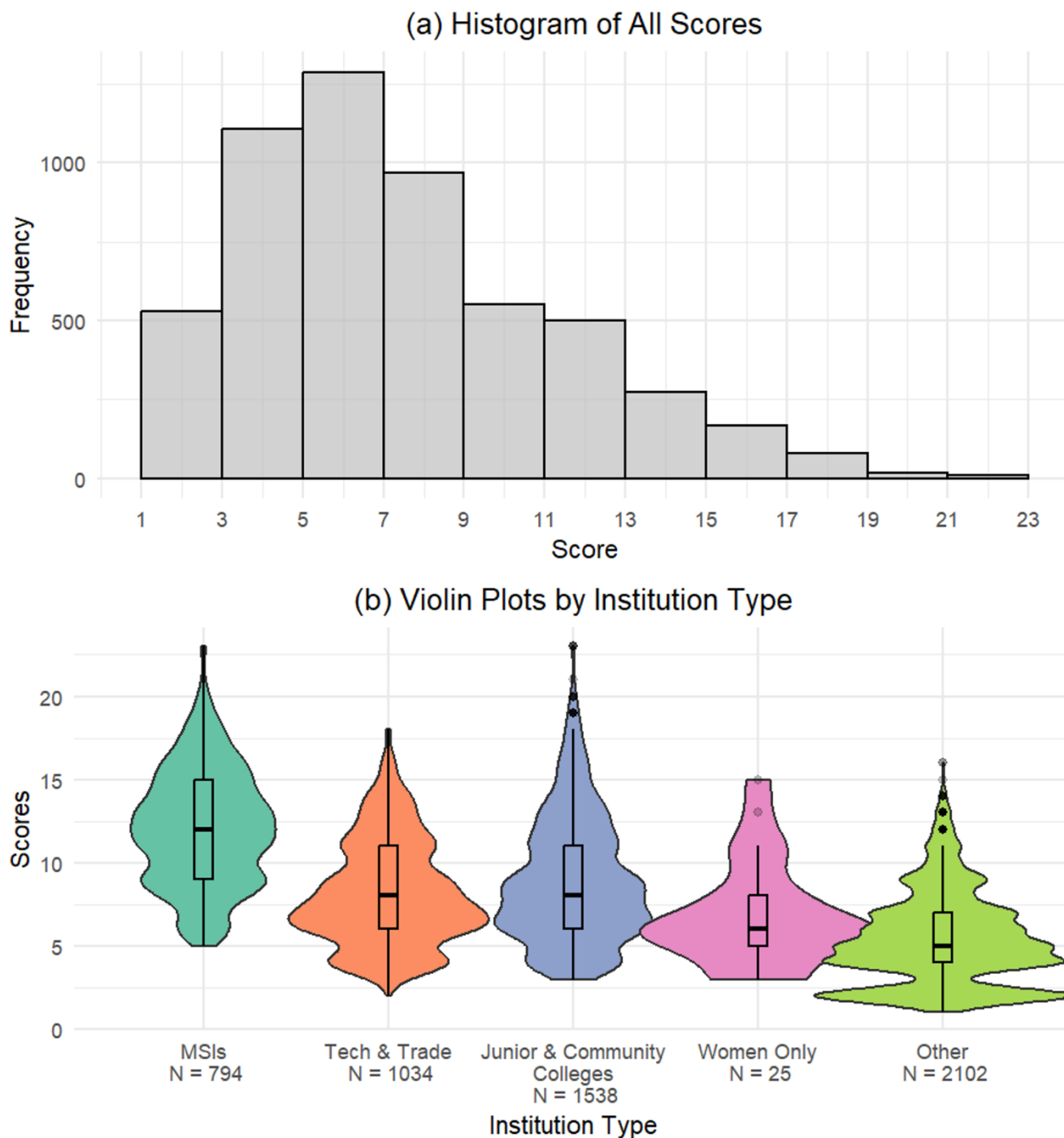


Figure 4: Scores for (a) junior and community colleges, (b) MSIs, (c) institutions that meet the installer proximity criteria, and (d) institutions with scores above 20.

A further assessment of the score frequencies in Figure 5a shows a skewed right tail distribution, indicating the majority of institutions scored below 9, with outliers above 15 and below 2. The right-skew suggests that while most institutions have limited alignment with equity priorities, there are outliers where institutions score much higher. The 3 to 9 score range had the highest frequency, with about 65% of institutions falling in this interval, reflecting the institutions with low socioeconomic and demographic scores and those with minimal points in the institution category. Scores above 15 are mostly MSIs and junior colleges with high scores in the location and socioeconomic categories.

The violin plots (Figure 5b) are variations of the traditional box-and-whisker plots that provide insights into the variability of scores within each institutional category. The median scores for MSIs are notably the highest, likely reflecting these institutions' long-standing commitments to supporting underrepresented communities. The rubric weights capture this characteristic by giving 5 points to MSIs. In contrast, junior and community colleges exhibit the widest range and greatest variability in scores, which may reflect the diversity of student populations and resources available across different colleges. Institutions that do not fit into the MSI, junior college, women's college, or trade/technical school categories had the most outliers, with some institutions showing exceptional performance against the rubric, while others did not.

The multimodal nature of the distributions across all institutional categories suggests that each group has varied characteristics that would make it suitable for the workforce efforts. Some institutions may be well suited locationally, but because of their student population, they lose out on institutional points. Conversely, some institutions dominated the institution criterion but may not be located in census tracts that fit the rubric's socioeconomic and demographic requirements. These visualizations help illustrate the rubric's performance disparities and aid future refinement of the collaborator selection approach.



335 **Figure 5: The distribution of scores illustrated by (a) a histogram and (b) violin plots showcasing the interquartile ranges and distribution shapes by institution type. Note that total counts exceed 5,106 due to institutions falling in multiple categories.**

5 Reflections and Future Work

In evaluating the rubric’s success in meeting project objectives, we can consider whether the rubric effectively prioritized institutions that support underserved and underrepresented communities, particularly in rural, wind-rich areas. The highest-scoring institutions do reflect these equity priorities. And, after performing outreach to these top-scoring institutions, those
340 selected for final partnerships reflect a mix of institution types with varying geographic, institutional, and socioeconomic profiles.

However, there is inherent tension and trade-off in optimizing objectives. While the project aims to prioritize wind-rich areas, underrepresented institutions, and proximity to DW installers, achieving balance remains challenging. For example, some high-scoring institutions might not be located near DW installers. Rural areas and the Midwest and Northeast regions
345 had institutions with scores above 20 that best balanced the workforce objectives. The small number of active installers (i.e., underdeveloped market) relative to institutions that meet some of the equity priorities influences this tension and reflects a challenge given the state of the industry. However, it also points to a gap and future research area that can refine the rubric’s criteria.

Given that the DW industry network is relatively small with many key stakeholders already over-taxed through involvement
350 in other DOE-based R&D efforts, the results point to new connections and partnership opportunities that can broaden DOE’s overall network. Leveraging workforce efforts for utility-scale or offshore wind is an option to expand partnerships. However, it demands considerable financial resources, staff time, and infrastructure, which DW companies might find challenging to secure. In addition, the DW sector boasts a multifunctional worker model requiring employees with broad abilities that are difficult to translate to the wind industry at large (Parker et al., 2024). Applying the rubric leverages the
355 relatively small and overstretched DW industry network to locate new stakeholders aligning with the project’s equity and workforce development objectives.

The application of the equity-driven rubric can serve as a strategic tool to identify and engage academic institutions and vocational programs in wind-rich, underserved areas that currently lack nearby DW installers. The DW workforce efforts can foster local workforce development, tailored curriculum-building, and strategic partnerships by prioritizing MSIs and
360 community colleges, particularly those scoring high on the rubric but lacking nearby installers. This approach can potentially attract new installers to the SE and SW regions by highlighting untapped market opportunities and demonstrating a ready and diverse workforce. These efforts, in turn, could motivate DW companies to expand their operations into these high-scoring areas, ultimately increasing the number of installers and developers in regions currently underserved by the industry. With the collaborator analysis complete, the next steps for the workforce effort are to initiate outreach with the highest-
365 scoring institutions and the installer in the closest proximity and work with selected collaborators to a) outline workforce skill needs and place-based characteristics that can be strategically leveraged to support equitable workforce development through a series of workshops, and b) use the information gathered to blueprint locally-tailored, industry-responsive training

solutions that engage and prepare the next generation of wind energy workers. Although small in scale, these collaborative opportunities highlight a way to scale up equitable partnerships to address DW workforce needs more comprehensively.

370 Building on these opportunities, a recent effort to develop a workforce roadmap for the DW sector defined two goals essential for initiating workforce development (Parker et al., 2024). Goal 1 is to increase interest, awareness, and visibility of the DW industry through new recruitment methods. Goal 2 is to meet the near-term need for multifunction workers while planning for long-term diversity of positions by identifying programs addressing distinct skill needs. Aligning these roadmap strategies with the equity-driven approach presents a timely opportunity to support longer-term workforce planning. While
375 the workforce effort advances new partnerships to collaborate on local training solutions for future installation workers, the uptake of more DW will necessitate more holistic workforce development—requiring skills mapping to identify the types of positions, beyond installers and developers, supporting project rollout. Future efforts will also help us better understand the role of training program expansion in emerging or underdeveloped markets, and how workforce development in these areas can support long-term industry growth and regional equity.

380 **Code and Data Availability**

The data used is publicly available and can be accessed through the corresponding citations. The code is deposited in Wind Energy Science Journal’s FAIR-aligned data repository.

Author Contribution

Dr. Kendall Parker designed rubric and prepared the manuscript with contributions from all co-authors. Danielle Preziuso
385 and Micah Taylor developed the code and performed the spatial and mapping implementation. Kamila Kazimierczuk and Andrew White contributed to the manuscript writing and approach development.

Competing Interests

The authors declare that they have no conflict of interest.

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